

## Supporting Energy Efficiency As A Resource in Connecticut

**A New Business Model** 

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#### **2019 Base EE Funding Sources (Traditional Regulated) CT Statewide Electric**



nitiative Proce	eeds			
\$10.6m		\$26.8m		
\$37.8m	Forward Capacity Market	Diversion to Connecticut General Fund		- 26.81
	Revenues			
\$164.2m			\$185.3m	
	Ratepayer Funding			

#### 2019 Base EE Funding Sources (Traditional Regulated) CT Statewide Electric

#### **EVERSURCE**



#### **Ratepayer Funding**

- 3 mill efficiency charge on electric bills
- 3 mill CAM (Conservation Adjustment Mechanism)
- Carryover/(Carryunder) funds from previous years



#### Forward Capacity Market Revenues

- Revenue from previous bids into the ISO-NE Forward Capacity Market
- A passive stream of revenue based on over a decade of energy efficiency



#### **Regional Greenhouse Gas Initiative**

- Funding from the Regional Greenhouse Gas Initiative, New England's market-based cap-and-trade program
- Other beneficiaries in CT include Connecticut Green Bank and Connecticut general fund

State of CT - Diversion to the General Fund Fiscal Years 17/18 and 18/19



# FY17/18: **\$65** million FY18/19: **\$55** million

#### **Need / Opportunity**



- Due to state legislature diversion of funds, and insufficient funding to pursue all costeffective energy efficiency, we needed to secure a new source of funding for energy efficiency in Connecticut
- One answer was a procurement model an energy RFP treating energy efficiency as an equal resource with renewables and other sustainable sources of energy and capacity

#### **New Funding Model – Clean Energy RFP**

#### **EVERSURCE**

- > Authorized under Connecticut Public Act 15-107
- One of several RFPs issued by Connecticut and neighboring states
- Open to renewables, energy efficiency, and energy storage

- Bids evaluated based on price and qualitative factors
- Sized to deliver desired MW demand savings, compensated as MWh energy savings are delivered over 15 years

#### **Benefits of the Procurement Model**

#### **EVERSURCE**



#### **Risks of Procurement Model**



Harvesting easiest measures without pushing for deeper savings undermines program objectives

> Proposals need to be evaluated based on qualitative metrics

Programs need to be evaluated for net-to-gross and other issues

(i.e., measure life changes)



#### **Key Components of Structure**



Externally funded installation of measures as a passive demand resource

Measures consistent with the delivery and mix of existing programs

>34 MW of energy efficiency installed over 4 years

>15-year term for the sale of energy efficiency MWh savings

Guaranteed performance levels and annual M&V requirements

#### **Eversource Clean Energy Program**

#### **EVERSURCE**

- Buildout funded by utility shareholders
- Monthly revenue increases with installations

- > Eversource funds installation of measures over 4 years
- > Over 15 years, Eversource collects revenue for each kWh saved (contract/order to sell energy)
- Eversource subject to penalties if guaranteed kWh not achieved
- Not narrowly targeted; covers a variety of measures and sectors
- Measures receive the same EM&V treatment as core EE programs



 Payments plateau, then slowly decline over 15-year term
 Maturity



#### **Process Flow & Installation Timeline**





PURA has 90 days from the receipt of application to respond to request for a PURA Order. EE and Incremental EE costs and savings are shared on a prorata basis with applicable programs. Savings tracked from the prior month installations are used to create monthly invoices to Eversource. This occurs for 15 years.

Eversource will get cost recovery from FMCCs on a monthly basis following the 1<sup>st</sup> FMCC filing. Eversource will file an annual M&V Certification for each of the four installation years.

#### **Process Flow & Installation Timeline**

#### **EVERSURCE**

#### 2017

•15% installed

#### 2018

40% installed
M&V on 2017 installations

#### 2019

70% installedM&V on 2018 installations

#### 2020

100% installedM&V on 2019 installations

#### 2021

•Final M&V completed; future revenues contractually secured

#### **Cash Flow Revenues & Expenses by Year**

![](_page_13_Picture_1.jpeg)

![](_page_13_Figure_2.jpeg)

#### Where Does This Model Make Sense?

![](_page_14_Picture_1.jpeg)

In jurisdictions where different parts of government take different approaches to funding efficiency and/or energy efficiency funding is not available

As a supplement or component whenever clean energy procurement is being considered

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### **Thank You!**

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