



## EERS Policy Status by State

	-State -Year Enacted -Electric/Natural Gas -Applicability (% sales affected)	Energy Efficiency Resource Standard	Reference
1	<b>Arizona</b> 2009 Electric and Nat. Gas IOUs, Co-ops (~59%)	Electric: Annual savings targets began at 1.25% of sales in 2011, ramping up to 2.5% in 2016 through 2020 for cumulative annual electricity savings of 22% of retail sales, of which 2% may come from peak demand reductions.  Natural Gas: ~0.6% annual savings (for cumulative savings of 6% by 2020).	<a href="#">Docket No. RE-00000C-09-0427, Decision 71436</a>  <a href="#">Docket No. RE-00000C-09-0427, Decision 71819</a>  <a href="#">Docket No. RG-00000B-09-0428 Dec. No. 71855</a>
2	<b>Arkansas</b> 2010 Electric and Nat. Gas IOUs (~53%)	Electric: Annual reduction of 0.75% of total electric kWh sales in 2014 (up from 0.25% in 2011, 0.50% in 2012, and 0.75% in 2013).  Natural Gas: Annual reduction of 0.40% in 2014.  The next round of targets are under discussion by PSC staff and stakeholders.	<a href="#">Order No. 17, Docket No. 08-144-U</a> ;  <a href="#">Order No. 15, Docket No. 08-137-U</a>  <a href="#">Order No. 1, Docket No. 13-002-U</a>
3	<b>California</b> 2004 and 2009 Electric and Nat. Gas IOUs (~78%)	Electric: ~0.85% annual savings through 2020. Demand reduction of 4,541 MW through 2020.  Natural Gas: 619 gross MMTh between 2012 and 2020.  Utilities must pursue all cost-effective efficiency resources.	<a href="#">CPUC Decision 04-09-060</a> ;  <a href="#">CPUC Decision 08-07-047</a> ;  <a href="#">CPUC Decision 09-09-047</a>
4	<b>Colorado</b> 2007 Electric and Nat. Gas IOUs (~57%)	Electric: Black Hills follows PSCo savings targets of 0.8% of sales in 2011, increasing to 1.35% of sales in 2015 and 1.66% of sales in 2019.  Natural Gas: Savings targets commensurate with spending targets (at least 0.5% of prior year's revenue).	<a href="#">Colorado Revised Statutes 40-3.2-101, et seq.</a> ;  <a href="#">Docket No. 08A-518E Dec. R09-0542</a>  <a href="#">COPUC Docket No. 12A-100E Dec. R12-0900</a> ;  <a href="#">Docket 10A-554EG</a>

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5	<b>Hawaii</b> 2004 and 2009 Electric Statewide Goal (100%)	Utilities must use “renewable electrical energy” to meet 40% of net electricity sales by 2030. Savings from energy efficiency programs may count towards meeting up to 50% of the standard through 2014.  Beginning in 2015, electrical energy savings will count towards an Energy Efficiency Portfolio Standard (EEPS), which sets a goal to reduce electricity consumption by 4,300 GWh by 2030 (equal to ~30% of forecast electricity sales, or 1.4% annual savings).	<a href="#">HRS §269-91, 92, 96</a>  <a href="#">HI PUC Order, Docket 2010-0037</a>
6	<b>Illinois</b> 2007 Electric and Nat. Gas Utilities with over 100,000 customers, Illinois DCEO (~89%)	Electric: 0.2% annual savings in 2008, ramping up to 1% in 2012, 2% in 2015 and thereafter. Annual peak demand reduction of 0.1% through 2018.  Natural Gas: 8.5% cumulative savings by 2020 (0.2% annual savings in 2011, ramping up to 1.5% in 2019).  Energy efficiency measures may not exceed an established cost-cap.	<a href="#">S.B. 1918</a>  <a href="#">Public Act 96-0033</a>  <a href="#">§ 220 ILCS 5/8-103</a>
7	<b>Indiana</b> 2009 Electric Jurisdictional utilities (IOUs and Muni’s) (85%)	0.3% annual savings in 2010, increasing to 1.1% in 2014, and leveling at 2% in 2019.	<a href="#">Cause No. 42693, Phase II Order</a>
8	<b>Iowa</b> 2009 Electric and Nat. Gas Statewide Goal (100%)	Electric: Varies by utility from 1-1.5% annually by 2013.  Natural Gas: Varies by utility from 0.74-1.2% annually by 2013.  The next round of targets are under discussion, to be finalized by the end of 2013.	<a href="#">Senate Bill 2386</a>  <a href="#">Iowa Code § 476</a>

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<b>9</b>	<b>Maine</b> 2009 Electric and Nat. Gas Efficiency Maine (100%)	Electric and natural gas savings of 20% by 2020.  Efficiency Maine operates under an all cost-effective mandate.	<a href="#">Efficiency Maine Triennial Plan</a>  <a href="#">H.P. 1128 – L.D. 1559</a>
<b>10</b>	<b>Maryland<sup>2</sup></b> 2008 Electric Statewide Goal (100%)	15% per-capita electricity use reduction goal by 2015 (10% by utilities, 5% achieved independently). 15% reduction in per capita peak demand by 2015, compared to 2007. The next round of targets are currently under discussion.	<a href="#">Md. Public Utility Companies Code § 7-211</a>
<b>11</b>	<b>Massachusetts</b> 2009 Electric and Nat. Gas IOUs, Co-ops, Muni's, Cape Light Compact (~80%)	Electric: 1.4% in 2010, 2.0% in 2011; 2.4% in 2012; 2.5% in 2013 increasing to 2.6% by 2015.  Natural Gas: 0.63% in 2010, 0.83% in 2011; 1.15% in 2012; 1.08% in 2013 increasing to 1.19% by 2015.  All cost-effective efficiency requirement.	<a href="#">D.P.U. Order 09-116 through 09-128</a>  <a href="#">D.P.U. Order 12-100 through 12-111</a>
<b>12</b>	<b>Michigan</b> 2008 Electric and Nat. Gas Statewide Goal (100%)	Electric: 0.3% annual savings in 2009, ramping up to 1% in 2012 and continuing through 2015.  Natural Gas: 0.10% annual savings in 2009, ramping up to 0.75% in 2012 and continuing through 2015.	<a href="#">M.G.L. ch. 25, § 21;</a>  <a href="#">Act 295 of 2008</a>
<b>13</b>	<b>Minnesota</b> 2007 Electric and Nat. Gas Statewide Goal (100%)	Electric: 1.5% annual savings in 2010 and thereafter.  Natural Gas: 0.75% annual savings from 2010-2012; 1% annual savings in 2013 and thereafter.	<a href="#">Minn. Stat. § 216B.241</a>

<sup>2</sup> The 15% per-capita electricity use reduction goal translates to around 17% cumulative savings over 2007 retail sales.

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14	<b>Nevada</b> 2005 and 2009 Electric IOUs (~88%)	20% of retail electricity sales to be met by renewables and energy efficiency by 2015, and 25% by 2025. Energy efficiency may meet a quarter of the standard in any given year, or 5% cumulative savings by 2015 and 6.25% by 2025.	<a href="#">NRS 704.7801 et seq.</a>
15	<b>New Mexico</b> 2008 and 2013 Electric IOUs (68%)	5% reduction from 2005 total retail electricity sales by 2014, and an 8% reduction by 2020.  2020 targets were lowered from 10% as part of compromise legislation that established a fixed rider tariff for energy efficiency programs.  Utilities must acquire all cost-effective and achievable energy efficiency resources.	<a href="#">N.M. Stat. § 62-17-1 et seq.</a>
16	<b>New York</b> 2008 Electric and Nat. Gas Statewide Goal (100%)	Electric: 15% cumulative savings by 2015.  Natural Gas: ~14.7% cumulative savings by 2020.	<a href="#">NY PSC Order, Case 07-M-0548</a>  <a href="#">NY PSC Order, Case 07-M-0748</a>
17	<b>North Carolina</b> 2007 Electric Statewide Goal (100%)	Renewable Energy and Energy Efficiency Portfolio Standard (REPS) requires renewable generation and/or energy savings of 6% by 2015, 10% by 2018, and 12.5% by 2021 and thereafter. Energy efficiency is capped at 25% of target, increasing to 40% in 2021 and thereafter.	<a href="#">N.C. Gen. Stat. § 62-133.8</a>  <a href="#">04 NCAC 11 R08-64, et seq.</a>
18	<b>Ohio</b> 2008 Electric IOUs (~89%)	22% by 2025 (0.3% annual savings in 2009, ramping up to 1% in 2014 and 2% in 2019). Peak demand reduction targets of 1% in 2009 and an additional 0.75% each year thereafter until 2018.	<a href="#">ORC 4928.66 et seq.</a>  <a href="#">S.B. 221</a>

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19	<b>Oregon</b> 2010 Electric and Nat. Gas Energy Trust of Oregon (100%)	Electric: Targets are equivalent to 0.8% of 2009 electric sales in 2010, ramping up to 1% in 2013 and 2014.  Natural Gas: 0.2% of sales in 2010 ramping up to 0.4% in 2014.	<a href="#">Energy Trust of Oregon 2009 Strategic Plan</a>
20	<b>Pennsylvania</b> 2004 and 2008 Electric Utilities with over 100,000 customers (~93%)	3% cumulative savings from 2009 to 2013; ~2.3% cumulative savings from 2014-2016. Cumulative peak demand reduction of 4.5% by 2013 compared to 2007. Inclusion of peak demand targets for next round has not yet been finalized.  Energy efficiency measures may not exceed an established cost-cap.	<a href="#">66 Pa C.S. § 2806.1</a> ; <a href="#">PUC Order Docket No. M-2008-2069887</a> ; <a href="#">PUC Implementation Order Docket M-2012-2289411</a>
21	<b>Rhode Island</b> 2006 Electric and Nat. Gas IOUs, Muni's (~99%)	Electric: Annual savings of 1.7% in 2012, 2.1% in 2013, 2.5% in 2014. EERS includes demand response targets.  Natural Gas: Annual savings of 0.6% in 2012, 0.8% in 2013, and 1.0% in 2014.  Utilities must acquire all cost-effective energy efficiency.	<a href="#">R.I.G.L § 39-1-27.7</a>  <a href="#">Docket 4284, 4295</a>
22	<b>Texas</b> 1999 and 2007 Electric IOUs (~73%)	20% Incremental Load Growth in 2011 (equivalent to ~0.10% annual savings); 25% in 2012, 30% in 2013 onward. Peak demand reduction targets of 0.4% compared to previous year.  Energy efficiency measures may not exceed an established cost cap.	<a href="#">Senate Bill 7</a> ; <a href="#">House Bill 3693</a> ; <a href="#">Substantive Rule § 25.181</a>  <a href="#">Senate Bill 1125</a>

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23	<b>Vermont</b> 2000 Electric Efficiency Vermont (100%)	Expected cumulative savings of ~6.6% from 2012 to 2014. EERS includes demand response targets.  Efficiency Vermont must set budgets at a level that would realize all cost-effective energy efficiency.	<a href="#">30 V.S.A. § 209</a> ; <a href="#">VT PSB Docket EEU-2010-06</a>
24	<b>Washington</b> 2006 Electric IOUs, Co-ops, Muni's (~81%)	Biennial and Ten-Year Goals vary by utility. Law requires savings targets to be based on the Northwest Power Plan, which estimates potential annual savings of about 1.5% through 2030 for Washington utilities. All cost-effective conservation requirement.	<a href="#">Ballot Initiative I-937</a>  <a href="#">WAC 480-109</a>  <a href="#">WAC 194-37</a>
25	<b>Wisconsin</b> 2011 Electric and Nat. Gas Focus on Energy (100%)	Electric: 0.66% of sales in 2011-2014. Natural Gas: 0.5% of sales in 2011-2014. Energy efficiency measures may not exceed an established cost-cap.	<a href="#">Order, Docket 5-GF-191</a>

For further information on Energy Efficiency Resource Standards, please visit <http://www.aceee.org/topics/eers>

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