



## Summary Table of Public Benefit Programs and Electric Utility Restructuring (August 2007)

Wisconsin	WI has not passed electric restructuring legislation. Act 9 of 1999 designated the WI Dept. of Admin. (DOA) as the state agency to design and implement public benefit progs. The PSC has general oversight. The PB funding structure was changed w/ Act 141 of 2005 (eff. July 07) which directs utilities to spend a percentage of their gross operating revenues on EE/RE (1.2%) programs through private administrators.	Details of Public Benefit Program Funding					Renewables	Generation	
		R&D	EE	LI	RE	Total	Portfolio Standard	Disclosure	
		million \$	in	69.0	93.5	in	162.5	2005 Act 141 (SB 459, Mar 06) established RE goal of 10% by Dec 31, 2015.0	Not addressed.
		mills/kWh	EE	1.17	1.59	EE	2.8		
		% rev.		1.2	1.62		2.8		
		admin.	DOA	DOA	DOA	DOA			

<sup>1</sup> Public benefit programs as defined in this table are electric energy efficiency, low-income and renewable energy programs paid for by monies collected by a state's electric utilities.

<sup>2</sup> R&D = Research and Development

<sup>3</sup> EE = Energy Efficiency Programs

<sup>4</sup> LI = Low-Income Programs. Includes low-income payment assistance funded through the public benefits fund. May or may not include low-income energy efficiency. Some states include low-income energy efficiency funding in the EE budget, some states include low-income energy efficiency funding in the LI budget and some states place some low-income energy efficiency funding in the EE budget and some in the LI budget.

<sup>5</sup> RE = Renewable Energy Programs. RE only includes customer end use programs. RE only includes Renewable Portfolio Standard funding that is used for renewable programs for customers.

<sup>6</sup> Million \$ = The state's average authorized budget in millions of dollars for public benefit programs in 2007. Dollars provided in the table represent the average annual amounts *budgeted* by each state's electric utilities, rather than amounts *spent*.

<sup>7</sup> TBD = to be decided

<sup>8</sup> Mills/kWh = If not specified explicitly in state legislation, this variable is calculated by dividing the state's 2007 public benefits program budget by the kWh sold in that state in 2005 (based on 2005 Energy Information Administration (EIA) State Electricity Profile Data at [http://www.eia.doe.gov/cneaf/electricity/st\\_profiles/e\\_profiles\\_sum.html](http://www.eia.doe.gov/cneaf/electricity/st_profiles/e_profiles_sum.html)). 2005 was the most recent EIA utility revenue data available at the time this table was assembled. kWhs were based on kilowatt-hour retail sales only for those utility classes (e.g., investor owned, public, federal, etc.) that assessed the public benefits charge in that state. One mill = one-tenth (1/10) of a cent.

<sup>9</sup> % rev. = If not specified explicitly in state legislation, this variable is calculated by dividing the state's 2007 public benefits program budget by the state's 2005 electric utilities' annual revenue in dollars. Percent revenue was based only on retail sales (in dollars) for those utility classes (e.g., investor owned, public, federal, etc.) that assessed the public benefits charge in that state.

<sup>10</sup> admin. = administrator of the programs

<sup>11</sup> SBC = system benefits charge, another name for a public benefits fund

<sup>12</sup> LM = Load Management

Note: If the activity in a state is not accurately represented in these tables, please contact Martin Kushler at [mgkushler@aol.com](mailto:mgkushler@aol.com).