



Summary Table of Public Benefit Programs and Electric Utility Restructuring (August 2007)

District of Columbia	In May 2000 Congress passed restructuring bill for D.C. Included a "Reliable Energy Trust Fund" to be funded by a non-bypassable charge of up to 0.8 mills/kWh. (After 4 years, can increase to a maximum of 2.0 mills/kWh.) Covers EE, RE and LI. Administered by the local District government. Table shows most recent allocation as of Mar05 (Order No 13475, Case No. 945).	Details of Public Benefit Program Funding					Renewables Portfolio Standard	Generation Disclosure
		R&D	EE	LI	RE	Total		
		million \$	4.1	5.67	0.25	10.02	A15-0755 requires 1.5% from Tier 1 and 2.5% from Tier 2 resources in 2007 to 11% Tier 1 in 2022	Disclosure of fuel mix and emissions required to be reported every 6 months to the Commission.
		mills/kWh	0.35	0.48	0.02	0.9		
		% rev.	0.46	0.64	0.03	1.13		
		admin.	City	City	City			
Florida	Florida has not passed electricity restructuring legislation. The Florida Energy Efficiency and Conservation Act (FEECA) requires the state's IOUs and 2 largest municipals to provide EE & LM ¹² programs designed to meet Commission goals. Programs are funded through a surcharge on customer's bills, which is adjusted annually, based on actual expenditures. Table doesn't include data for the municipals. EE includes LM.	Details of Public Benefit Program Funding					Renewables Portfolio Standard	Generation Disclosure
		R&D	EE	LI	RE	Total		
		million \$	4.6	105.6	0.2	110.4	JEA has a voluntary commitment of 4% by 2007, 7.5% by 2015. No state RPS requirement.	FAC, Rule 25-6.093 (Mar99) requires quarterly fuel mix disclosure.
		mills/kWh	0.03	0.61	0.00	0.64		
		% rev.	0.03	0.70	0.00	0.73		
		admin.	Utility	Utility	Utility			
Idaho	Idaho has not passed electricity restructuring legislation. Idaho law does not require EE programs. In Order 28722 (May01), the the Commission directed Idaho Power Company to file a comprehensive demand-side management (DSM) plan. Likewise, in Order No. 29952 (Jan06), the Commission ordered PacifiCorp/Utah Power and Light/Rocky Mountain Power to file DSM plans.	Details of Public Benefit Program Funding					Renewables Portfolio Standard	Generation Disclosure
		R&D	EE	LI	RE	Total		
		million \$		16.00		16.00	None.	None.
		mills/kWh		0.84		0.84		
		% rev.		1.69		1.69		
		admin.		Utility				
Iowa	Iowa has not passed electricity restructuring legislation. Iowa Code 476.6.17 requires regulated electric and gas utilities to offer EE programs through cost-effective EE plans. The utilities may recover the costs of the plans approved by the Board.	Details of Public Benefit Program Funding					Renewables Portfolio Standard	Generation Disclosure
		R&D	EE	LI	RE	Total		
		million \$		32.0	Incl.	32.0	Iowa Code, 476.41-476.45 req 2 maj IOUs to purchase a shared total of 105 MW of RE per yr	Fuel mix and emissions discl is req per Iowa Code section 15.17(5) & Docket No. RMU-03-8 (Aug03)
		mills/kWh		1.00	in	1.00		
		% rev.		1.51	EE	1.51		
		admin.		Utility				
Illinois	In Dec97, PA 90-561 was signed. It provided funding for EE, RE and LI (although EE and RE are at low levels), using non-bypassable flat monthly charges on customer bills. (*mills/kWh" equiv. includes \$ from gas & electric.) Also, one-time ComEd \$250 million Clean Energy Trust fund ok'd by legis. May 99 (not in table).	Details of Public Benefit Program Funding					Renewables Portfolio Standard	Generation Disclosure
		R&D	EE	LI	RE	Total		
		million \$		3.00	72.00	5.00	80.00	The Governor's Sustainable Energy Plan cites an RE goal of 2% by 2006 & 8% by 2012. No mandate.
		mills/kWh		0.02	0.54	0.04	0.60	All electricity retailers are required to disclose generation mix and emissions to customers.
		% rev.		0.03	0.82	0.06	0.91	
		admin.		DCEO	DCEO	DCEO		

¹ Public benefit programs as defined in this table are electric energy efficiency, low-income and renewable energy programs paid for by monies collected by a state's electric utilities.

² R&D = Research and Development

³ EE = Energy Efficiency Programs

⁴ LI = Low-Income Programs. Includes low-income payment assistance funded through the public benefits fund. May or may not include low-income energy efficiency. Some states include low-income energy efficiency funding in the EE budget, some states include low-income energy efficiency funding in the LI budget and some states place some low-income energy efficiency funding in the EE budget and some in the LI budget.

⁵ RE = Renewable Energy Programs. RE only includes customer end use programs. RE only includes Renewable Portfolio Standard funding that is used for renewable programs for customers.

⁶ Million \$ = The state's average authorized budget in millions of dollars for public benefit programs in 2007. Dollars provided in the table represent the average annual amounts budgeted by each state's electric utilities, rather than amount spent.

⁷ TBD = to be decided

⁸ Mills/kWh = If not specified explicitly in state legislation, this variable is calculated by dividing the state's 2007 public benefits program budget by the kWh sold in that state in 2005 (based on 2005 Energy Information Administration (EIA) State Electricity Profile Data at http://www.eia.doe.gov/cneaf/electricity/st_profiles/e_profiles_sum.html). 2005 was the most recent EIA utility revenue data available at the time this table was assembled. kWhs were based on kilowatt-hour retail sales only for those utility classes (e.g., investor owned, public, federal, etc.) that assessed the public benefits charge in that state. One mill = one-tenth (1/10) of a cent

⁹ % rev. = If not specified explicitly in state legislation, this variable is calculated by dividing the state's 2007 public benefits program budget by the state's 2005 electric utilities' annual revenue in dollars. Percent revenue was based only on retail sales (in dollars) for those utility classes (e.g., investor owned, public, federal, etc.) that assessed the public benefits charge in that state.

¹⁰ admin. = administrator of the programs

¹¹ SBC = system benefits charge, another name for a public benefits fund

¹² LM = Load Management

Note: If the activity in a state is not accurately represented in these tables, please contact Martin Kushler at mkgushler@aol.com.