



Summary Table of Public Benefit Programs and Electric Utility Restructuring (April 2004)

		Details of SBC Funding					Renewables Portfolio Standard	Generation Disclosure	
		R&D	EE	LI	RE	Total			
Nevada	In July97, electric utility restructuring was passed. Retail access was scheduled for March 2000, but delayed due to CA problems. In 2001, AB 369 halted restructuring. RPS and disclosure passed separately in 2001. In 2003, EE funding was approved as part of the utility's Integrated Resource Plan, (rather than its restructuring plan), so the EE funding source is technically not an SBC.	million \$	11.2	10.0		21.2	SB 372 passed in 2001. Requires 5% by 2003, 15% by 2013.	AB 197 of 2001 requires disclosure of fuel mix and emissions info., twice a year.	
		mills/kWh	0.43	0.39		0.82			
		% rev.	0.5	0.45		0.95			
		admin.	Utility	State					
New Hampshire	In May96, NHRSA was passed into law. Retail access was to be implemented in Jan98, but conflicts over stranded costs delayed the process. The statute authorized funding for R&D, EE, RE and LI, but the initial PUC plan only funded LI. In Jun00, SB 472 set an SBC of 2.0 mills/kWh. In Nov00 The PUC allocated 1.2 mills to LI and 0.8 mills to EE. In 2002, EE was increased to 1.8 mills.	million \$	15.0	10.4		25.4	None.	Participants in the New England Disclosure Project, though not required yet.	
		mills/kWh	1.8	1.2		3.0			
		% rev.	1.52	1.0		2.52			
		admin.	Utility	Utility					
New Jersey	Restructuring law passed in Jan.99. Requires SBC funding for EE/RE at same level as existing DSM costs (approx. \$235 million/yr.). Full SBC is 3.6 mills. Half would pay for costs from prior years, half for new programs. 25% of new must be RE. Numbers in table are new programs only, set in BPU order Mar01. LI separately funded at prior levels.	million\$	89.5	10.1	30.0	129+	By Jan01 to be 0.5%. from "Class 1", by Jan.06 1.0%. Ramps up to 4% by 2012.	Required for fuel mix and emissions.	
		mills/kWh	1.30	0.16	0.43	1.89			
		% rev.	1.35	0.15	0.45	1.95			
		admin.	NJ BPU	Utility	NJ BPU				
New Mexico	New Mexico's restructuring legislation, SB 428, signed in April 1999, was repealed in 2003 with the passage of Senate Bill 718. None of the state's public benefits programs survived.	million\$					March04 law signed requiring 5% by 2006 escalating to 10% by 2011	Required for fuel mix and emissions.	
		mills/kWh							
		% rev.							
		admin.							
New York	In May96, the PSC issued Order 96-12, requiring all IOUs to file restructuring plans. A July98 Order set \$78 million/year for an SBC, administered by NYSERDA. In Jan01 the PSC raised the SBC to \$150 million/yr and extended it for 5 years. (Table shows allocation minus 10% held open). R&D incl. \$14 million/yr for RE. Table doesn't incl. \$100 million/yr. EE by Power Authorities.	million \$	26.0	87.0	22.0	14.0	150.0	Considering goal of 25% in 10 yrs. Decision in Case 03-E-0188 expected early in 2004.	Required by PSC Opinion dated 12/15/98.
		mills/kWh	0.30	1.02	0.26	0.16	1.7		
		% rev.	0.23	0.75	0.19	0.12	1.3		
		admin.	NYSERDA	NYSERDA	NYSERDA				
Ohio	Restructuring Law (SB3) signed in July 1999. Includes an SBC for up to \$15 million/yr. for an "Energy Eff. Revolving Loan Fund" admin. by the state, plus a "Universal Service Rider" for LI bill asst. and efficiency. LI in table based on recent historical spending. (EE does not incl. addtl. agreements by indiv. utilities.)	million \$	15.0	100.0			115.0	None.	Fuel mix and emissions disclosure is required.
		mills/kWh	0.13	0.84			0.97		
		% rev.	0.15	1.1			1.25		
		admin.	State	State					

TBD = to be decided

SBC funding amounts provided in the table are average annual authorized funding levels.

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