



Summary Table of Public Benefit Programs and Electric Utility Restructuring (April 2004)

		Details of SBC Funding					Renewables Portfolio Standard	Generation Disclosure
		R&D	EE	LI	RE	Total		
Maine	In May97, a state restructuring law was passed. The PUC has proposed, and legislature has authorized, a surcharge equivalent to approximately 1.5 mills/kWh. State PUC oversees. Some LI in EE. R&D is voluntary funding.	million \$	15.0	6.1		21.1	30% starting Mar00. Limited to facilities of 100-MW or less.	Fuel mix and emissions disclosure is required.
		mills/kWh	1.5	0.8		2.3		
		% rev.	1.3	0.55		1.85		
		admin.	TBD	MPUC	State			
Maryland	Restructuring Law signed in April 1999. Includes \$34 million/yr. tax funded "Universal Service Fund" for bill assist. and EE for LI customers. (Table shows mills/kWh and % rev. equiv.) In addition, 2 of state's 3 largest utilities agreed in settlements to have up to 1 mill/kWh EE addressed in settlements with individual utilities.	million \$	TBD	34.0		TBD	PSC produced an RPS feasibility report in Dec 99. To date, no RPS legis. has been passed.	Fuel mix and emissions disclosure is required.
		mills/kWh	TBD	0.6		TBD		
		% rev.	TBD	0.9		TBD		
		admin.	Utility	State				
Massachusetts	In Nov97 comprehensive legislation was signed bringing retail access to all customers in 1998. Includes a non-bypassable wires charge for EE, RE and LI. LI must get at least .25 mills of the EE SBC. (Note: RE excludes .25 mills/kWh for Municipal Solid Waste). In Feb. 2002, legislation was signed extending the SBC for five years, through Dec. 2007.	million \$	117.0	Incl.	24.0	141.0	Requires a new 1% increment by 2003, to 4% by 2009, 1%/yr. thereafter.	Fuel mix and emissions disclosure is required. Member N.E. Disclosure Project
		mills/kWh	2.50	in	0.5	3.0		
		% rev.	2.50	EE	0.56	3.06		
		admin.	Utility	Utility	MTPC			
Michigan	Restructuring law (PA 141) passed in 2000. The bill authorized creation of a "low income and energy efficiency fund", to be funded through savings from utility securitization. The MPSC implemented a Request for Proposal process for distributing funds and determining allocations to LI and EE projects. Funding is estimated to be \$50 million/year for 6 years.	million \$	10.0	40.0	in	50.0	None.	Fuel mix and emissions disclosure is required.
		mills/kWh	0.1	0.4	EE	0.5		
		% rev.	0.14	0.56		0.7		
		admin.	MPSC	MPSC	MPSC			
Minnesota	Restructuring legislation has not passed in Minnesota. State statute 216B.241 mandates electric utilities to invest 1.5% of their gross operating revenues (GOR) into EE. Electric cos. that operate nuclear plants in the state (Xcel) must invest 2% GOR into EE. 2003 legislation required Xcel to pay \$16 million annually into the Renewable Development Fund, established in 1999.	million \$	44.3		16.0		Per 216B.1691 (2001), begins in 2005, min. req. of 1%, increasing by 1%/yr to 10% by 2015.	Fuel mix and emissions disclosure is required.
		mills/kWh	1.1		0.4			
		% rev.	1.9		0.69			
		admin.	Utility		Utility			
Montana	In May97, electric utility restructuring was signed into law. Retail access began July98 and was originally scheduled to be completed by July02. Retail choice for all customers has been delayed until July 1, 2027. Using EE and RE funds for R&D is approved by the statute. Funds are collected using a "universal system benefit charge." LI must be at least 17% of total.	million \$	8.9	3.3	1.8	14.0	None.	The PSC has proposed disclosure but no orders have been issued.
		mills/kWh	0.7	0.26	0.14	1.1		
		% rev.	1.5	0.6	0.3	2.4		
		admin.	Utility	Utility	Utility			

TBD = to be decided

SBC funding amounts provided in the table are average annual authorized funding levels.

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